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March 31, 2021

VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd
Chief Clerk and Executive Director
Public Service Commission of South Carolina
101 Executive Center Drive, Suite 100
Columbia, SC 29210

**Re: Actions in Response to COVID-19
Docket No. 2020-106-A**

Dear Ms. Boyd:

On behalf of Duke Energy Carolinas, LLC and Duke Energy Progress, LLC (the "Companies"), please find attached for filing in the above-captioned docket the Companies' Quarterly COVID-19 Revenue Impact, Costs and Savings Report through February 28, 2021. This filing is made pursuant to Commission Order No. 2020-372.

Sincerely,

A handwritten signature in blue ink that reads "Heather Shirley Smith". The signature is written in a cursive, flowing style.

Heather Shirley Smith

Attachment

cc: Parties of Record (via email w/ attachment)

Quarterly COVID-19 Revenue Impact, Costs and Savings Report through February 28, 2021 PSCSC Docket No. 2020-106-A

Duke Energy Carolinas, LLC and Duke Energy Progress, LLC (individually “DEC” and “DEP,” collectively, “the Companies”) provide this Report of COVID-19 Revenue Impact, Cost and Savings pursuant to the Commission’s Order No. 2020-372.¹

I. Revenue Impact

The Companies’ rates to recover their cost of service assume certain amounts of load. That load has been negatively impacted by the economic downturn and business shut-down resulting from COVID-19. Accordingly, the Companies are no longer recovering all of their costs to serve recently set by the Commission in Docket Nos. 2018-318-E and 2018-319-E. Through February 28, 2021, this has resulted in an estimated \$29 million loss of fixed costs not recovered for DEC SC and an estimated \$8 million loss of fixed costs not recovered for DEP SC. The calculations are based on weather-adjusted consumption for 2020 and 2021 compared to 2019 and early 2020 (pre-COVID). For DEC SC, weather-adjusted residential load increased by approximately 1%, while weather-adjusted load of remaining customers decreased by approximately 7%. For DEP SC residential weather-adjusted load decreased by approximately 1%, while weather-adjusted load for remaining customers decreased by approximately 5%.²

II. Incremental COVID-19 Costs and Savings

The Companies have experienced significant incremental costs related to protecting employees and customers during the pandemic and ensuring continuity and quality of service to customers in a safe manner. The types of costs have remained consistent to what was previously reported and are expected to continue to be borne by the Companies over the coming months as the impacts of the pandemic continue. These costs are described further below. The Companies have recently identified additional COVID-related costs associated with certain Energy Efficiency programs which are being audited by the ORS in EE proceedings. These costs are not included in the summary included below.

¹ On March 14, 2020, Governor McMaster issued a letter to the South Carolina Office of Regulatory Staff (“ORS”) requesting that “all regulated utilities and cooperatives serving the State of South Carolina . . . do not suspend or disconnect essential services for nonpayment” during the State of Emergency. Consistent with the Governor’s request, on March 18, 2020, the Commission issued Order No. 2020-228, which granted necessary waivers and authority to effectuate the Governor’s request. The Commission also directed in that order that “utilities track the financial impacts related to the waivers approved by this action and order as the Commission may seek reporting of financial impacts at a future time.” On May 14, 2020, the Commission issued Order No. 2020-372, which included a requirement that “utilities to track revenue impacts, incremental costs and savings related to COVID-19, and file the findings with the Commission on a quarterly basis, beginning as soon as possible, but no later than the end of the second quarter of 2020.” This Report is filed in compliance with that Order.

² “Fixed cost not recovered” reflects the impact of the change in kWh to revenues less associated fuel, O&M (uncollectible rate, reg fee, and variable O&M rate), and taxes. The Companies have taken action to attempt to mitigate and offset the load destruction caused by COVID-19. Examples of mitigation efforts include revised scope and timing of generation outages, reducing contract and labor costs including overtime and variable compensation, employee expense reductions, lowering corporate costs such as IT expenses and leveraging tax benefits offered through the CARES Act.

- **Waived customer fees:** On March 21, 2020, the Companies waived all late-payment fees, return check charges, reconnection fees. Walk-in payment fees in SC were waived on April 2, 2020. As of December 1, 2020, the Companies have resumed the charging of late fees, walk-in payment fees and non-sufficient funds fees for South Carolina customers. Disconnections for non-payment resumed October 12, 2020 and October 19, 2020 for DEP and DEC, respectively.
- **Bad debt/customer charge-offs:** In order to protect customers expected to be impacted by the economic downturn of the pandemic, beginning March 13, 2020, the Companies suspended disconnections for non-payment. The resulting increase in customer balances and challenging economic environment are expected to increase customers' inability to pay utility bills. The amount of past-due bills continued to grow throughout the summer months, but the Companies' efforts related to payment arrangements appear to be helping customers begin to reduce their overall balances. Long-term payment arrangements are reclassified as no longer delinquent and are therefore not reflected in the arrearages below. Since March, the Companies have sent on-going and multiple communications to our customers with content including ways to manage costs utilizing energy efficiency tips, links to agencies who provide bill assistance, and information about extended payment plans. We have utilized a wide variety of media channels and communication platforms including bill messages, emails, text messages, social media, conversations with non-profit partners and business groups. We are committed to helping our customers with customized, interest-free payment arrangements that meet their specific needs as well as connecting them with local organizations that can offer support by providing funding to assist with payment of utility bills. Our goal has always been to make disconnections for non-payment a last resort for our customers.

For the Commission's information, below are the approximate arrearages to the Companies in SC as of November 30, 2020 and February 28, 2021.

Customer Arrearages

(\$ in Thousands)	DEC SC		DEP SC	
	November 30, 2020	February 28, 2021	November 30, 2020	February 28, 2021
30 Days	\$11,645	\$16,820	\$9,189	\$10,007
60 Days	\$6,951	\$5,082	\$1,753	\$1,570
90+ Days	\$17,006	\$10,307	\$1,492	\$486

- **Employee stipends:** Certain eligible employees of the Companies received a one-time cash payment of \$1,500 to help with unplanned expenses associated with COVID-19.
- **Employee safety-related costs:** The Companies have provided, and will continue to provide, employees with the appropriate personal protective equipment to facilitate the continuation of work for customers in a safe manner. Additionally, the Companies incurred incremental costs associated with cleaning supplies, health care, as well as testing and temperature checks.

- **Costs for remote work:** In order to facilitate employees working remotely to protect their health and safety during the pandemic, the Companies incurred incremental costs associated with expanded conference line capacity, increased network bandwidth, other required information technology improvements, expanded video conferencing licenses, and increased company cellular telephone and data usage.

During 2020, the Companies reflected certain estimated savings directly related to COVID-19, particularly from reduced employee expenses due to travel restrictions and postage/print savings due to not sending disconnect letters. The Companies expect to continue realizing savings related to employee expenses in 2021. The Companies continue to estimate savings based on assumptions for each individual organization. The Companies may determine further refinement of such estimates in future reports. These amounts of costs and savings reported below represent the estimated retail allocation of each item.

Summary of Incremental COVID-19 Costs and Savings

(\$ in Thousands)	DEC SC		DEP SC	
Incremental COVID-19 Costs	November 30, 2020	February 28, 2021	November 30, 2020	February 28, 2021
Customer Fees Waived	\$ 5,093	\$ 5,102	\$ 2,184	\$ 2,186
Bad Debt/Charge-offs (incremental to amount set in rates)	2,739	3,940	1,266	1,739
Employee Stipends	392	392	105	105
Safety Related - PPE, testing, signage, extra cleaning, etc.	1,305	1,563	254	318
Costs for remote work - IT, MS Teams, bandwidth, servers	287	305	84	91
Other (primarily incremental labor)	312	511	85	137
Total Incremental COVID-19 Costs	\$ 10,128	\$ 11,813	\$ 3,978	\$ 4,576
Less Estimated Incremental COVID-19 Savings				
Total Estimated COVID-19 Savings	\$ (2,232)	\$ (2,724)	\$ (671)	\$ (796)
Net total	\$ 7,896	\$ 9,089	\$ 3,307	\$ 3,780